

**U.P. POWER CORPORATION LIMITED**  
**SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW**  
(A Govt. of UP Undertaking)

**PUBLIC NOTICE**

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned distribution companies namely Paschimanchal Vidyut Vitran Nigam Ltd., Purvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited, Dakshinanchal Vidyut Vitran Nigam Limited submitted their Business Plan, Annual Revenue Requirement and Multi Year Tariff (MYT) Petitions for first control period FY 2017-18 to FY2019-20 along with true up for FY2014-15 on 21<sup>th</sup> June, 2017 and Kanpur Electricity Supply Company Ltd. on 30<sup>th</sup> November, 2016. Further, the tariff proposal/Rate Schedule for FY2017-18 was submitted on 8<sup>th</sup> August, 2017 before Hon'ble U.P. Electricity Regulatory Commission, Lucknow.

The Hon'ble Commission admitted the aforementioned petitions by its order dated 4<sup>th</sup> September, 2017. In compliance to the said order, the stake holders, electricity consumers and general public at large are hereby informed about the salient features of the Business Plan, ARR and Multi Year Tariff Petitions, True up Petitions, proposed rates & charges applicable for different category of consumers as under:-

**Paschimanchal Vidyut Vitran Nigam Ltd**

Particulars	FY 2014-15 (True-up)	FY 2017-18 (MYT)	FY 2018-19 (MYT)	FY 2019-20 (MYT)
Energy delivered to Discom (MU)	25,945	36,702	42,735	47,684
Energy Sales (MU)	20,845	30,030	36,240	42,057
Distribution Losses (%)	19.65%	18.18%	15.20%	11.80%
<b>Expenditure (Rs Crs)</b>				
Power Procurement Cost (Including UPPCL O&M)	11,727.17	16,366.51	19,879.31	23,151.05
Transmission Charges	457.66	760.09	1,010.67	1,250.28
Employee Costs	442.04	1,345.53	1,779.80	2,036.80
A&G Costs	56.35	133.55	188.20	216.34
Repair & Maintenance Expense	186.06	446.26	602.98	749.62
Interest & Finance Charges	363.14	1,023.29	1,373.87	1,556.27
Provision for Bad and Doubtful Debts	72.49	102.77	112.85	123.97
Depreciation	490.90	276.27	461.32	616.56
Return on Equity	-	504.64	669.33	816.96
Less: Interest & other expenses capitalised	200.12	373.47	512.42	577.02
<b>Total Expenses</b>	<b>13,595.71</b>	<b>20,585.46</b>	<b>25,565.91</b>	<b>29,940.83</b>
Less: Other Income	14.61	26.45	27.48	28.56
Less: GoUP Subsidy	1,702.45	1,989.61	2,227.69	1,451.08
<b>Total Annual Revenue Requirement</b>	<b>11,878.65</b>	<b>18,569.39</b>	<b>23,310.73</b>	<b>28,461.19</b>
Revenue from Existing Tariffs	10,370.21	15,660.08	19,567.90	22,945.45
<b>Revenue Gap</b>	<b>1,508.44</b>	<b>2,909.31</b>	<b>3,742.83</b>	<b>5,515.74</b>
Additional Revenue from proposed Tariff Increase	-	3,214.52	-	-
<b>Balance gap</b>	<b>1,508.44</b>	<b>-305.21</b>	<b>3,742.83</b>	<b>5,515.74</b>
Average Power Purchase Cost(BST) (Rs/Unit)	4.52	4.46	4.65	4.86
Average Cost of Service(Rs/unit)	6.52	6.85	7.05	7.11
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.97	7.14	7.24	7.22
Thru rate at Existing Tariff Consolidated Discoms (Rs/unit)	5.21	5.15	5.18	5.10
Thru rate at Proposed Tariff Consolidated Discoms (Rs/unit)		6.32		
Tariff Hike Proposed (%) Consolidated Discoms		22.62%		
Average increase in Tariff required to bridge the Financial Year Gap - Consolidated Discoms (Rs/unit)		38.58%		
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)		-		
Less: Gap Approved by UPERC for FY 2014-15 included in above gap		(767.63)		
<b>Total Cumulative Revenue Gap</b>		<b>1,970.86</b>	<b>5,713.69</b>	<b>11,229.43</b>

## Purvanchal Vidyut Vitran Nigam Limited

Particulars	FY 2014-15 (True-up)	FY 2017-18 (MYT)	FY 2018-19 (MYT)	FY 2019-20 (MYT)
Energy delivered to Discom (MU)	17,748	30,793	35,969	40,094
Energy Sales (MU)	13,893	24,717	30,058	35,202
Distribution Losses (%)	21.72%	19.73%	16.43%	12.20%
<b>Expenditure (Rs Crs)</b>				
Power Procurement Cost (Including UPPCL O&M)	8,022.47	13,731.72	16,732.30	19,465.81
Transmission Charges	313.08	637.73	850.68	1,051.26
Employee Costs	507.79	1,733.11	2,005.47	2,178.33
A&G Costs	132.36	139.09	163.12	183.41
Repair & Maintenance Expense	364.14	565.19	713.86	874.01
Interest & Finance Charges	229.34	643.16	857.05	978.83
Provision for Bad and Doubtful Debts	184.72	216.89	234.03	247.24
Depreciation	427.34	312.67	415.03	517.16
Return on Equity	-	375.80	467.44	563.12
Less: Interest & other expenses capitalised	215.72	369.81	446.69	492.55
<b>Total Expenses</b>	<b>9,965.53</b>	<b>17,985.56</b>	<b>21,992.29</b>	<b>25,566.62</b>
Less: Other Income	27.78	18.28	18.99	19.73
Less: GoUP Subsidy	1,838.04	1,436.70	1,144.50	686.38
<b>Total Annual Revenue Requirement</b>	<b>8,099.70</b>	<b>16,530.58</b>	<b>20,828.80</b>	<b>24,860.50</b>
Revenue from Existing Tariffs	6,327.23	11,162.03	14,156.50	16,161.13
<b>Revenue Gap</b>	<b>1,772.47</b>	<b>5,368.55</b>	<b>6,672.30</b>	<b>8,699.37</b>
Additional Revenue from proposed Tariff Increase	-	3,489.96	-	-
<b>Balance gap</b>	<b>1,772.47</b>	<b>1,878.59</b>	<b>6,672.30</b>	<b>8,699.37</b>
Average Power Purchase Cost(BST) (Rs/Unit)	4.52	4.46	4.65	4.86
Average Cost of Service(Rs/unit)	7.15	7.27	7.31	7.26
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.97	7.14	7.24	7.22
Thru rate at Existing Tariff Consolidated Discoms (Rs/unit)	5.21	5.15	5.18	5.10
Thru rate at Proposed Tariff Consolidated Discoms (Rs/unit)		6.32		
Tariff Hike Proposed (%) Consolidated Discoms		22.62%		
Average increase in Tariff required to bridge the Financial Year Gap - Consolidated Discoms (Rs/unit)		38.58%		
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)		8,633.86		
Less: Gap Approved by UPERC for FY 2014-15 included in above gap		188.91		
<b>Total Cumulative Revenue Gap</b>		<b>12,096.01</b>	<b>18,768.31</b>	<b>27,467.68</b>

# Madhyanchal Vidyut Vitran Nigam Limited

Particulars	FY 2014-15 (True-up)	FY 2017-18 (MYT)	FY 2018-19 (MYT)	FY 2019-20 (MYT)
Energy delivered to Discom (MU)	14,772	24,667	31,763	37,652
Energy Sales (MU)	11,665	19,942	26,652	33,209
Distribution Losses (%)	21.03%	19.16%	16.09%	11.80%
<b>Expenditure (Rs Crs)</b>				
Power Procurement Cost (Including UPPCL O&M)	6,677.14	10,999.90	14,775.52	18,280.40
Transmission Charges	260.58	510.86	751.19	987.24
Employee Costs	500.23	1,461.34	2,045.15	2,385.33
A&G Costs	92.46	327.14	467.92	548.42
Repair & Maintenance Expense	161.40	473.01	617.94	753.15
Interest & Finance Charges	264.43	645.63	807.17	915.12
Provision for Bad and Doubtful Debts	105.33	131.13	141.71	152.93
Depreciation	312.85	342.44	464.89	565.54
Return on Equity	-	382.62	489.36	584.67
Less: Interest & other expenses capitalised	219.38	352.60	478.67	548.43
<b>Total Expenses</b>	<b>8,155.05</b>	<b>14,921.47</b>	<b>20,082.18</b>	<b>24,624.36</b>
Less: Other Income	33.84	28.50	29.61	30.76
Less: GoUP Subsidy	902.60	1,122.84	1,132.49	723.73
<b>Total Annual Revenue Requirement</b>	<b>7,218.61</b>	<b>13,770.13</b>	<b>18,920.08</b>	<b>23,869.86</b>
Revenue from Existing Tariffs	6,354.75	10,340.63	13,531.86	16,590.21
<b>Revenue Gap</b>	<b>863.86</b>	<b>3,429.50</b>	<b>5,388.22</b>	<b>7,279.65</b>
Additional Revenue from proposed Tariff Increase	-	2,454.92	-	-
<b>Balance gap</b>	<b>863.86</b>	<b>974.58</b>	<b>5,388.22</b>	<b>7,279.65</b>
Average Power Purchase Cost(BST) (Rs/Unit)	4.52	4.46	4.65	4.86
Average Cost of Service(Rs/unit)	6.96	7.47	7.52	7.41
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.97	7.14	7.24	7.22
Thru rate at Existing Tariff Consolidated Discoms (Rs/unit)	5.21	5.15	5.18	5.10
Thru rate at Proposed Tariff Consolidated Discoms (Rs/unit)		6.32		
Tariff Hike Proposed (%) Consolidated Discoms		22.62%		
Average increase in Tariff required to bridge the Financial Year Gap - Consolidated Discoms (Rs/unit)		38.58%		
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)		7,751.80		
Less: Gap Approved by UPERC for FY 2014-15 included in above gap		325.91		
<b>Total Cumulative Revenue Gap</b>		<b>9,264.33</b>	<b>14,652.55</b>	<b>21,932.20</b>

# Dakshinanchal Vidyut Vitran Nigam Limited

Particulars	FY 2014-15 (True-up)	FY 2017-18 (MYT)	FY 2018-19 (MYT)	FY 2019-20 (MYT)
Energy delivered to Discom (MU)	15,874	25,323	30,268	33,777
Energy Sales (MU)	11,429	20,241	25,350	29,690
Distribution Losses (%)	28.00%	20.07%	16.25%	12.10%
<b>Expenditure (Rs Crs)</b>				
Power Procurement Cost (Including UPPCL O&M)	7,175.19	11,292.53	14,080.29	16,398.89
Transmission Charges	280.02	524.45	715.85	885.63
Employee Costs	383.56	890.06	1,157.36	1,311.12
A&G Costs	60.08	159.81	207.85	233.53
Repair & Maintenance Expense	217.79	527.01	656.12	803.23
Interest & Finance Charges	301.27	645.22	832.64	977.86
Provision for Bad and Doubtful Debts	132.64	189.46	202.59	214.73
Depreciation	336.51	177.66	233.91	295.17
Return on Equity	-	335.08	412.25	497.95
Less: Interest & other expenses capitalised	213.76	246.93	324.30	374.27
<b>Total Expenses</b>	<b>8,673.31</b>	<b>14,494.35</b>	<b>18,174.56</b>	<b>21,243.83</b>
Less: Other Income	38.47	29.78	30.94	32.15
Less: GoUP Subsidy	973.91	950.85	995.32	638.81
<b>Total Annual Revenue Requirement</b>	<b>7,660.93</b>	<b>13,513.72</b>	<b>17,148.30</b>	<b>20,572.88</b>
Revenue from Existing Tariffs	6,749.03	10,975.00	13,197.44	14,980.40
<b>Revenue Gap</b>	<b>911.91</b>	<b>2,538.72</b>	<b>3,950.86</b>	<b>5,592.48</b>
Additional Revenue from proposed Tariff Increase	-	2,176.81	-	-
<b>Balance gap</b>	<b>911.91</b>	<b>361.92</b>	<b>3,950.86</b>	<b>5,592.48</b>
Average Power Purchase Cost(BST) (Rs/Unit)	4.52	4.46	4.65	4.86
Average Cost of Service(Rs/unit)	7.56	7.15	7.16	7.14
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.97	7.14	7.24	7.22
Thru rate at Existing Tariff Consolidated Discoms (Rs/unit)	5.21	5.15	5.18	5.10
Thru rate at Proposed Tariff Consolidated Discoms (Rs/unit)		6.32		
Tariff Hike Proposed (%) Consolidated Discoms		22.62%		
Average increase in Tariff required to bridge the Financial Year Gap - Consolidated Discoms (Rs/unit)		38.58%		
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)		9,956.42		
Less: Gap Approved by UPERC for FY 2014-15 included in above gap		335.42		
<b>Total Cumulative Revenue Gap</b>		<b>10,894.82</b>	<b>14,845.69</b>	<b>20,438.16</b>

# Kanpur Electricity Supply Company Limited

Particulars	FY 2014-15 (True-up)	FY 2017-18 (MYT)	FY 2018-19 (MYT)	FY 2019-20 (MYT)
Energy delivered to Discom (MU)	3,353	4,443	4,942	5,296
Energy Sales (MU)	2,582	3,764	4,194	4,671
Distribution Losses (%)	23.00%	15.28%	15.13%	11.80%
<b>Expenditure (Rs Crs)</b>				
Power Procurement Cost (Including UPPCL O&M)	1,515.72	1,981.16	2,298.75	2,571.31
Transmission Charges	59.15	92.01	116.87	138.86
Employee Costs	108.27	292.57	325.33	350.24
A&G Costs	23.70	58.03	61.59	65.39
Repair & Maintenance Expense	48.25	51.46	64.51	79.73
Interest & Finance Charges	33.04	71.57	88.89	103.21
Provision for Bad and Doubtful Debts	35.70	45.62	48.85	51.31
Depreciation	42.37	19.17	26.89	35.44
Return on Equity	-	30.27	37.80	46.38
Less: Interest & other expenses capitalised	1.44	54.79	62.69	68.73
<b>Total Expenses</b>	<b>1,864.75</b>	<b>2,587.07</b>	<b>3,006.79</b>	<b>3,373.15</b>
Less: Other Income	8.05	10.37	10.78	11.20
Less: GoUP Subsidy	-	-	-	-
<b>Total Annual Revenue Requirement</b>	<b>1,856.70</b>	<b>2,576.70</b>	<b>2,996.02</b>	<b>3,361.95</b>
Revenue from Existing Tariffs	1,689.26	2,706.62	2,977.84	3,257.99
<b>Revenue Gap</b>	<b>167.45</b>	<b>-129.92</b>	<b>18.18</b>	<b>103.96</b>
Additional Revenue from proposed Tariff Increase	-	164.17	-	-
<b>Balance gap</b>	<b>167.45</b>	<b>-294.08</b>	<b>18.18</b>	<b>103.96</b>
Average Power Purchase Cost(BST) (Rs/Unit)	4.52	4.46	4.65	4.86
Average Cost of Service(Rs/unit)	7.19	6.85	7.14	7.20
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.97	7.14	7.24	7.22
Thru rate at Existing Tariff Consolidated Discoms (Rs/unit)	5.21	5.15	5.18	5.10
Thru rate at Proposed Tariff Consolidated Discoms (Rs/unit)		6.32		
Tariff Hike Proposed (%) Consolidated Discoms		22.62%		
Average increase in Tariff required to bridge the Financial Year Gap - Consolidated Discoms (Rs/unit)		38.58%		
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Trueing-up for FY 2013-14)		610.27		
Less: Gap Approved by UPERC for FY 2014-15 included in above gap		(19.29)		
<b>Total Cumulative Revenue Gap</b>		<b>502.92</b>	<b>521.10</b>	<b>625.06</b>

## Notes:

- Hon'ble Commission directed the petitioner to re-work/re-visit the projected power purchase cost to bring it down to reasonable limits. The petitioner is further putting in its best efforts to rationalise the Power Purchase Cost.
- To recover the un-covered gap, regulatory surcharge would be levied extra as approved by the Hon'ble Commission in its MYT/Tariff Order.
- Revenue for FY 2018-19 and 2019-20 has been shown at the Existing Tariff, since the Tariff Rate Schedule has been proposed only for FY 2017-18. The revenue for FY 2018-19 and 2019-20 will be revised based on the Rate Schedule approved by the Hon'ble Commission.

## Proposed Tariff for FY 2017-18

CONSUMER CATEGORY / SUB-CATEGORY	CONSUMER CATEGORY / SUB-CATEGORY	Proposed Tariff FY 2017-18
<b>LMV-1</b>	<b>DOMESTIC LIGHT, FAN &amp; POWER:</b>	
<b>(a)</b>	<b>Consumers getting supply as per "Rural Schedule" :</b>	
<b>(i)</b>	<b>Un-Metered:</b>	
	<b>For All Loads</b>	
	Per month upto 31st March 2018	Rs. 650.00 / kW / month
	Per month after 31st March 2018	Rs. 800.00 / kW / month
<b>(ii)</b>	<b>Metered:</b>	
	Fixed Charge:	Rs. 85.00 / kW / month
	Energy Charge:	
	Upto 150 kWh / Month	Rs. 4.40 / kWh
	151-300 kWh / Month	Rs. 4.95 / kWh
	301-500 kWh / Month	Rs. 5.60 / kWh
	Above 500 kWh / Month	Rs. 6.20 / kWh
<b>(b)</b>	<b>Supply at single point for bulk loads:</b>	
	Fixed Charge	Rs. 95.00 / kW / month
	Energy Charge	Rs. 6.10 / kWh
<b>(c)</b>	<b>Other Metered Domestic Consumers: (For All Loads)</b>	
	Fixed Charge	Rs. 100.00 / kW / month
	<b>Energy Charge</b>	
	Upto 150 kWh / Month	Rs. 4.90 / kWh
	151-300 kWh / Month	Rs. 5.40 / kWh
	301-500 kWh / Month	Rs. 6.20 / kWh
	Above 500 kWh / Month	Rs. 6.70 / kWh
<b>(d)</b>	<b>Life Line Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ Month</b>	
	Fixed Charge	Rs. 50.00 / kW / month
	Energy Charge ( 0-50 Units)	Rs. 2.00 / kWh
	Energy Charge ( 51-100 Units)	Rs. 3.90 / kWh
<b>LMV-2</b>	<b>NON-DOMESTIC LIGHT, FAN &amp; POWER:</b>	
<b>(a)</b>	<b>Consumers getting supply as per "Rural Schedule"</b>	
<b>(i)</b>	<b>Un-Metered</b>	
	Fixed Charge	Rs. 1000.00 / KW / month
<b>(ii)</b>	<b>Metered</b>	
	Fixed Charge	Rs. 95.00 / kW / month
	Energy Charge	Rs. 5.00 / kWh
<b>(b)</b>	<b>Private Advertising/Sign Post/Sign Board/Glow Signs/Flex</b>	
	<b>Metered</b>	
	Fixed Charge	-
	Energy Charge	Rs. 18.00 / kWh
	Minimum Charges	Rs. 1800.00 / kW / month
<b>(c)</b>	<b>Other Metered Consumers:</b>	
	Fixed Charge	
	Upto Load of 2 kW	Rs. 300.00 / kW / month
	above 2 kW to 4 kW	Rs. 350.00 / kW / month
	above 4 kW	Rs. 430.00 / kW / month
	Energy Charge upto 300 kWh/ Month	Rs. 7.00 / kWh
	Energy Charge from 301-1000 kWh/ Month	Rs. 8.00 / kWh
	Energy Charge above 1000 kWh/ Month	Rs. 8.30 / kWh
	Minimum Charge	Rs. 575/kW/Month (Apr to Sept)
		Rs. 425/kW/Month (Oct to March)

<b>LMV-3</b>	<b>PUBLIC LAMPS:</b>	
	<b>Un-Metered Supply: (Billed on total Connected Load of individual points)</b>	
	Gram Pachayat	Rs. 2000.00 / kW or part thereof / month
	Nagar Palika and Nagar Panchayat	Rs. 3000.00 / kW or part thereof / month
	Nagar Nigam	Rs. 4000.00 / kW or part thereof / month
	<b>Metered Supply:</b>	
	<b>Fixed Charge</b>	
	Gram Pachayat	Rs. 160.00 / kW / month
	Nagar Palika and Nagar Panchayat	Rs. 200.00 / kW / month
	Nagar Nigam	Rs. 220.00 / kW / month
	<b>Energy Charge</b>	
	Gram Pachayat	Rs. 7.00 / kWh
	Nagar Palika and Nagar Panchayat	Rs. 7.50 / kWh
	Nagar Nigam	Rs. 7.75 / kWh
	TOD Rates % Energy Charge	18:00 Hrs - 6:00 Hrs @ 0%
	TOD Rates % Energy Charge	6:00 Hrs - 18:00 Hrs @ +20%
<b>LMV-4</b>	<b>LIGHT, FAN &amp; POWER FOR PUBLIC &amp; PRIVATE INSTITUTION:</b>	
	<b>4 (A) For Public Institutions:</b>	
	<b>Fixed Charge</b>	
	Upto 2 kW	Rs. 275.00 / kW / Month
	above 2 kW to 4 kW	Rs. 290.00 / kW / Month
	above 4 kW	Rs. 300.00 / kW / Month
	<b>Energy Charge</b>	
	First 1000 kWh/ Month	Rs. 7.80 / kWh
	Next 1001-2000 kWh/ Month	Rs. 8.10 / kWh
	Above 2000 kWh/ Month	Rs. 8.30 / kWh
	<b>4 (B) For Private Institutions:</b>	
	<b>Fixed Charge</b>	
	Upto 3 kW	Rs. 310.00 / kW / Month
	Above 3 kW	Rs. 390.00 / kW / Month
	<b>Energy Charge</b>	
	First 1000 kWh/month	Rs. 8.60 / kWh
	Above 1000 kWh/month	Rs. 8.90 / kWh
<b>LMV-5</b>	<b>SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:</b>	
	<b>(A) Consumers getting supply as per "Rural Schedule"</b>	
	<b>(i) Un-Metered Supply</b>	
	Fixed Charge	Rs. 160.00 / BHP / Month
	Lighting load allowed	120 Watts
	<b>(ii) Metered Supply</b>	
	Fixed Charge	Rs. 60.00 / BHP / Month
	Energy Charge	Rs. 1.75 / kWh
	Minimum Charge	Rs. 160.00 / BHP / Month
	<b>(iii) Energy Efficient Pumps</b>	
	Fixed Charge	Rs. 60.00 / BHP / Month
	Energy Charge	Rs. 1.50 / kWh
	Minimum Charge	Rs. 130.00 / BHP / Month
	<b>(B) Consumers getting supply as per "Urban Schedule (Metered Supply)"</b>	
	<b>(i) Metered Supply</b>	
	Fixed Charge	Rs. 120.00 / BHP / Month
	Energy Charge	Rs. 6.00 / kWh
	Minimum Charge	Rs. 200.00 / BHP / Month
	For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 160.00 per BHP per month, till the installation of the meter. Regulatory surcharge, duty, taxes etc will be payable extra.	

<b>LMV-6</b>		<b>SMALL AND MEDIUM POWER:</b>	
	<b>(A)</b>	<b>Consumers getting supply other than "Rural Schedule"</b>	
		<b>Fixed Charge</b>	
		Upto 4 kW	Rs. 245.00 / kW / Month
		Above 4 kW to 9 kW	Rs. 255.00 / kW / Month
		Above 9 kW	Rs. 275.00 / kW / Month
		<b>Energy Charge</b>	
		Upto 1000 kWh/month	Rs. 7.00/kWh on entire consumption
		Upto 2000 kWh/month	Rs. 7.35/kWh on entire consumption
		Above 2000 kWh/ month	Rs. 7.60/kWh on entire consumption
		<b>TOD Rates % Energy Charge</b>	
		22:00 hrs-06:00 hrs	(-) 7.5%
		06:00 hrs-17:00 hrs	0%
		17:00 hrs-22:00 hrs	(+)15%
	<b>(B)</b>	<b>Consumers getting supply as per "Rural Schedule"</b>	
		Consumers getting supply as per Rural Schedule shall be entitled to a rebate of 7.5% on demand & energy charges as given for under urban schedule without TOD rates.	
<b>LMV-7</b>		<b>PUBLIC WATER WORKS:</b>	
	<b>(a)</b>	<b>Consumers getting supply other than "Rural Schedule"</b>	
		Fixed Charge	Rs. 350.00 / kW / Month
		Energy Charge	Rs. 8.30 / kWh
	<b>(b)</b>	<b>Consumers getting supply as per "Rural Schedule"</b>	
		Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 7.5% on fixed charge and energy charge as given for under other than rural schedule.	
<b>LMV-8</b>		<b>STW, PANCHAYTI RAJ TUBE WELL &amp; PUMPED CANALS:</b>	
	<b>(i)</b>	<b>Metered</b>	
		Fixed Charge	Rs. 300.00 / BHP / Month
		Energy Charge	Rs. 7.40 / kWh
	<b>(ii)</b>	<b>Un-Metered</b>	
		Fixed Charge	Rs. 3000.00 / BHP / Month
<b>LMV-9</b>		<b>TEMPORARY SUPPLY:</b>	
		<b>Un-Metered</b>	
	<b>(A)</b>	Fixed Charges for Illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW / day for each additional kW	Rs. 4250.00 per day
		Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2 KW	Rs. 500.00 per day / shop
		<b>Metered</b>	
		Energy Charge	
	<b>(i)</b>	Individual Residential Construction	Rs. 7.50 / kWh From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable tariff
	<b>(ii)</b>	Others	Rs. 8.50 / kWh From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable tariff
		Minimum Charge:	Rs. 400.00 / kW /week



LMV-10		DEPARTMENTAL EMPLOYEES AND PENSIONERS	
		<b>Un-Metered</b>	
		<b>Fixed Charge</b>	
		Class IV employees / Operating staff	Rs.260.00 / Month
		Class III employees	Rs. 300.00 / Month
		Junior Engineers & equivalent posts	Rs. 410.00 / Month
		Assistant Engineers & equivalent posts	Rs. 450.00 / Month
		Executive Engineers & equivalent posts	Rs. 480.00 / Month
		Superintending Engineers / Deputy General Managers & equivalent posts	Rs. 800.00 / Month
		Chief Engineers (I & II) / General Managers and above	Rs. 960.00 / Month
		<b>Fixed Energy Charge</b>	
		Class IV employees / Operating staff	Rs. 290.00 / Month
		Class III employees	Rs. 360.00 / Month
		Junior Engineers & equivalent posts	Rs. 680.00 / Month
		Assistant Engineers & equivalent posts	Rs. 900.00 / Month
		Executive Engineers & equivalent posts	Rs. 950.00 / Month
		Superintending Engineers / Deputy General Managers & equivalent posts	Rs. 1125.00 / Month
		Chief Engineers (I & II) / General Managers and above	Rs. 1300.00 / Month
		<b>Additional Charge for A.C.</b>	Rs. 875.00 / Month / A.C.
		<b>Metered</b>	Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.
HV-1		NON-INDUSTRIAL BULK LOAD	
	(a)	<b>Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW &amp; above and getting supply at single point on 11 kV &amp; above voltage level.</b>	
		<b>Demand Charges</b>	
		<b>For Supply at 11 kV</b>	
		Upto 100 kVA	Rs. 360.00 / kVA / month
		Above 100 kVA	Rs. 400.00 / kVA / month
		<b>For Supply at 33 kV &amp; above</b>	
		Upto 100 kVA	Rs. 360.00 / kVA / month
		Above 100 kVA	Rs. 400.00 / kVA / month
		<b>Energy Charge</b>	
		<b>For Supply at 11 kV</b>	
		First 2500 kVAh/month	Rs. 7.90 / kVAh
		Above 2500 kVAh/month	Rs. 8.25 / kVAh
		<b>For Supply at 33 kV &amp; above</b>	
		First 2500 kVAh/month	Rs. 7.70 / kVAh
		Above 2500 kVAh/month	Rs. 8.05 / kVAh
	(b)	<b>Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW &amp; above and getting supply at Single Point on 11 kV &amp; above voltage levels</b>	
		<b>Demand Charges</b>	
		<b>For Supply at 11 kV</b>	
		Upto 100 kVA	Rs. 325.00 / kVA / month
		Above 100 kVA	Rs. 340.00 / kVA / month
		<b>For Supply at 33 kV &amp; above</b>	
		Upto 100 kVA	Rs. 325.00 / kVA / month
		Above 100 kVA	Rs. 340.00 / kVA / month
		<b>Energy Charge</b>	
		<b>For Supply at 11 kV</b>	
		First 2500 kVAh/month	Rs. 7.50 / kVAh
		Above 2500 kVAh/month	Rs. 7.70 / kVAh
		<b>For Supply at 33 kV &amp; above</b>	
		First 2500 kVAh/month	Rs. 7.30 / kVAh
		Above 2500 kVAh/month	Rs. 7.50 / kVAh

<b>HV-2</b>	<b>LARGE AND HEAVY POWER</b>	
	<b>(A) Urban Schedule</b>	
	<b>1. For supply up to and including 11 kV</b>	
	Demand Charges	Rs. 250.00 / kVA / month
	Energy Charge	Rs. 6.65 / kVAh
	<b>TOD Rates</b>	<b>TOD RATES</b>
	2200 hrs-0600 hrs	(-) 7.50%
	0600 hrs-1700 hrs	-
	1700 hrs-2200 hrs	(+) 15.00%
	<b>2. For supply above 11 kV and upto &amp; including 66 kV</b>	
	<b>RATE:</b>	
	Demand Charges	Rs. 240.00 / kVA / month
	Energy Charge	Rs. 6.35 / kVAh
	<b>TOD Rates</b>	<b>TOD RATES</b>
	2200 hrs-0600 hrs	(-) 7.50%
	0600 hrs-1700 hrs	-
	1700 hrs-2200 hrs	(+) 15.00%
	<b>3. For supply above 66 kV and upto &amp; including 132 kV</b>	
	<b>RATE:</b>	
	Demand Charges	Rs. 220.00 / kVA / month
	Energy Charge	Rs. 6.15 / kVAh
	<b>TOD Rates</b>	<b>TOD RATES</b>
	2200 hrs-0600 hrs	(-) 7.50%
	0600 hrs-1700 hrs	-
	1700 hrs-2200 hrs	(+) 15.00%
	<b>4. For supply above 132 kV</b>	
	<b>RATE:</b>	
	Demand Charges	Rs. 220.00 / kVA / month
	Energy Charge	Rs. 5.95 / kVAh
	<b>TOD Rates</b>	<b>TOD RATES</b>
	2200 hrs-0600 hrs	(-) 7.50%
	0600 hrs-1700 hrs	-
	1700 hrs-2200 hrs	(+) 15.00%
	* Note: The ToD rate applicable to the Induction Furnaces/Arc Furnaces, Rolling/Re-Rolling Mill industrial consumers will be (-)20% in place of (-) 7.5% for 22:00 hrs-06:00 hrs time period	
	<b>(B) Rural Schedule:</b>	
	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule". The consumers under this category shall be entitled to a rebate of 7.50% on Demand and Energy Charge as given for 11kV consumers under urban schedule without TOD Rate.	
<b>HV-3</b>	<b>RAILWAY TRACTION &amp; DELHI METRO</b>	
	<b>RAILWAY TRACTION</b>	
	<b>(a) Demand Charges</b>	
	For Supply below 132 kV	Rs. 375.00 / kVA / month
	For Supply at 132 kV & above	Rs. 365.00 / kVA / month
	<b>(b) Energy Charge</b>	
	For Supply below 132 kV	Rs. 7.90 / kVAh
	For Supply at 132 kV & above	Rs. 7.65 / kVAh
	<b>(c) Minimum Charge</b>	Rs. 850.00 / kVA / month
	<b>METRO</b>	
	<b>(a) Demand Charges</b>	Rs. 200.00 / kVA / month
	<b>(b) Energy Charge</b>	Rs. 6.50 / kVAh
	<b>(c) Minimum Charge</b>	Rs. 800.00 / kVA / month
	Penalty @ Rs. 540/kVA will be charged on excess demand, if maximum demand exceeds the contracted load.	
<b>HV-4</b>	<b>LIFT IRRIGATION WORKS</b>	
	<b>(a) Demand Charges</b>	
	For Supply at 11 kV	Rs. 320.00 / kVA / month
	For Supply at 33 kV & 66 kV	Rs. 310.00 / kVA / month
	For Supply at 132 kV	Rs. 300.00 / kVA / month
	<b>(b) Energy Charge</b>	
	For Supply at 11 kV	Rs. 7.70 / kVAh
	For Supply at 33 kV & 66 kV	Rs. 7.55 / kVAh
	For Supply at 132 kV	Rs. 7.35 / kVAh
	<b>(c) Minimum Charge</b>	Rs. 1000.00 / kVA / month

The Benchmarking Studies Report, Business Plan, ARR & Multi Year Tariff and True up Petitions along with the responses to the deficiency notes issued by Hon'ble Commission are available at the websites of respective Discoms (at [www.pvvn.org](http://www.pvvn.org), [www.dvvn.org](http://www.dvvn.org), [www.puvvn.up.nic.in](http://www.puvvn.up.nic.in), [www.mvvn.in](http://www.mvvn.in), [www.kesco.co.in](http://www.kesco.co.in) and [www.uppcl.org](http://www.uppcl.org)).

Further, the stakeholders, general public and all concerned are also advised to regularly check the website of licensee/ UPPCL for updates on subsequent submissions made in respect of such proceedings.

All concerned Consumers, Individuals, Organizations, Licensees, Stake holders and Departments of Government may send their objections, if any, along with notarized affidavit in six copies. Four Copies may be sent to Secretary, U.P. Electricity Regulatory Commission, 2nd floor, Kisan Mandi Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow and two copies to Chief Engineer (RAU), 15th floor, Shakti Bhawan Extension, 14-Ashok Marg, Lucknow-226001, within 15 days from the date of publication of this notice.

**Chairman**  
(MVVNL, PVVNL, DVVNL, PuVVNL, KESCO)

*Save electricity in the interest of Nation*